

TRANSMISSION LICENSE, 2013 UNDER ELECTRICITY ACT- 2003
TO
SOUTH EAST U P POWER TRANSMISSION COMPANY LTD. (SEUPPTCL)
(License no.1 of 2013)

1. The Uttar Pradesh Electricity Regulatory Commission (hereinafter referred to as “the Commission”), in exercise of the powers under Section 14 of the Electricity Act, 2003 (hereinafter referred to as “the Act”), hereby confers this license upon SOUTH EAST U P Power Transmission Company Ltd. (hereinafter referred to as ‘SEUPPTCL’ or ‘the licensee’), a company incorporated under the Companies Act, 1956 and having its registered office at Shalimar Titanium, 601 – 602, 6th Floor, Plot No. TC/G-1/1, Vibhuti Khand, Gomti Nagar, Lucknow-226010 to undertake the business of build, own, operate, maintain and transfer (Boot) basis of the transmission system given at Annexure-1.
2. This License may be called “The SOUTH EAST U P Power Transmission Company Ltd. (SEUPPTCL) Transmission License, 2013 (License no.1 of 2013)”.
3. (a) The transmission license shall, unless revoked earlier, remain in force for a period of 25 years; with effect from date of issue of this license.
(b) If the useful life of the transmission system extends beyond this license period of 25 years, SEUPPTCL may make an application two years prior to expiry of the initial period of license for grant of license for a further period of 10 years, which shall be considered by the Commission in accordance with the then prevailing laws;
4. SEUPPTCL shall remain bound by the provisions of the Act, the rules and regulations framed there under, in particular the transmission license regulations, Indian Electricity Grid Code, UP Electricity Grid Code, the Standards specified by the Central Electricity Authority and the orders & directions of the Commission issued from time to time.
5. SEUPPTCL, as Transmission Licensee, shall carry out the responsibilities conferred upon it, in particular but not limited to, under UP Electricity Grid Code, UPERC (Terms & Conditions for Open Access) Regulations, 2004, UPERC (Grant of connectivity to Intra State Transmission System) Regulations, 2010 including their amendments and modifications as and when carried out. SEUPPTCL shall provide non-discriminatory open access to its transmission system for use by any other licensee, including a distribution licensee or an electricity trader, or generating company or any other person in accordance with the Uttar Pradesh Electricity Regulatory Commission (Open Access in intra- State Transmission) Regulations, as amended from time to time

6. The licensee shall comply with the directions of the Regional Load Dispatch Centre under sub-section (3) of section 28 or subsection (1) of section 29 of the Act and the directions of the State Load Dispatch Centre under sub-section (2) of section 32 or subsection (1) of section 33 of the Act, as may be issued from time to time for maintaining the availability of the transmission system;
7. The Transmission Service Agreement (TSA) entered into between the licensee and long term transmission customers shall be honored by the parties involved in the TSA,
8. The applicant shall not enter into contract or otherwise engage in the business of trading in electricity during the period of subsistence of the transmission license;
9. The applicant shall not undertake any other business for optimum utilization of the transmission system without prior intimation to the Commission.
10. Unless otherwise specified by the Commission, the licensee shall pay an annual license fee in accordance with UPERC(Fee & Fine) Regulations, 2010 and amendments / re-enactments made thereof. The license fee for a part of the year shall be paid on pro-rata basis. The year for the purpose of this clause shall mean a financial year i.e. a period of twelve months from 1st April of a year to 31st March of the following year.
11. The licensee may lay down or place electric supply lines and other installations subject to provisions of section 67 to 69 and 159 to 161 of the Electricity Act, 2003.
12. The licensee shall ensure adherence with the requirement laid down under section 164 of Electricity Act, 2003.
13. The license may be revoked subject to section 19 of Electricity Act, 2003 at any time during its period of operation as specified in Electricity Act, 2003.

Secretary

Dated: 29 April, 2013

Place: Lucknow

Annexure-1**Transmission Project Elements**

	765 kV S/C Transmission Lines (Kms) (approx.)
(i)	765 kV SC Mainpuri-Bara with Quad Bersimis – 362 Kms;
(ii)	765 kV SC Mainpuri-Bara with Quad Bersimis – 362 Kms;
(iii)	765 kV SC Mainpuri-Unnao with Quad Bersimis – 192 Kms;
	400 kV D/C (Quad Moose) Transmission Lines (Kms) (approx.)
(iv)	400 kV DC (Quad Moose) Mainpuri(765kV)-Aligarh – 93 Kms;
(v)	400 kV DC (Quad Moose) Gonda-Shahjahanpur – 220 Kms;
(vi)	400 kV DC (Quad Moose) Tanda-Gonda – 95 Kms;
(vii)	400 kV DC (Quad Moose) Rewa Road-Karchhana – 29.2 Kms;
(viii)	400 kV DC (Quad Moose) Rewa Road-Meja – 33.5 Kms;
(ix)	400 kV DC (Quad Moose) Bara-Meja – 29.2 Kms;
(x)	400 kV DC (Quad Moose) Bara- Karchhna – 39.5 Kms;
	400 kV D/C (Twin Moose) LILO Transmission Lines (Kms) (approx.)
(xi)	(a) LILO of both circuits of 400 kV DC Orai-Mainpuri (PG) at Mainpuri (765kV) with Twin Moose – 43.3 Kms;
	(b) LILO of 400 kV Sarojininagar-Kursi Road (PG) at 400 kV Sultanpur Road with Twin Moose – 6.5 Kms;
	(c) LILO of 400 kV Panki-Obra at 400 kV Rewa Road with Twin Moose – 0.8 Kms;
	(d) LILO of 400 kV Obra-Sultanpur at 400 kV Aurai with Twin Moose – 1.2 Kms.
	<u>EHV Substation Bays</u>
(i)	765/400 kV Mainpuri (AIS) – 2X1000 MVA, 765/400 kV;
(ii)	400/220 kV Rewa Road (GIS) – 2X315 MVA, 400/220 kV;
(iii)	400/220/132 kV Gonda (AIS) – 2X315 MVA, 400/220 kV, 2X100 MVA, 220/132 kV;
(iv)	400/220/132 kV Sultanpur Road, Lucknow (GIS) – 2X500 MVA, 400/220 kV, 2X160 MVA, 220/132 kV;
(v)	400/220/132 kV Aurai (AIS) – 2X315 MVA, 400/220 kV, 2X160 MVA, 220/132 kV.